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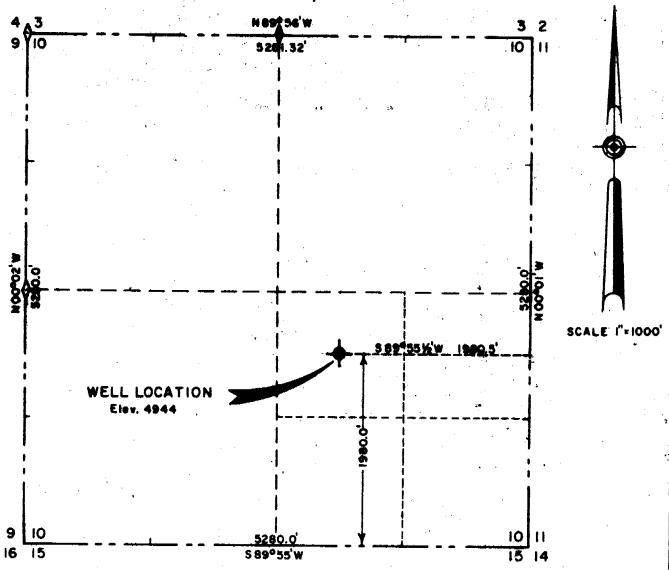
Land	Office Salt Lake Cit
Lease	No Utah-06748
Unit .	

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# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE P	_ANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATE	R SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR A	LTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON	WELL	
(INDICA:	'E ABOVE BY CHECK MARK NA	TURE OF REPORT, NOTICE, OR OTHER DATA)
Book Cliffs		13 July ., 1959
	ed <b>1980</b> . ft. from	$\begin{bmatrix} \mathbf{X} \\ \mathbf{S} \end{bmatrix}$ line and 1980 ft. from $\begin{bmatrix} \mathbf{E} \\ \mathbf{Y} \end{bmatrix}$ line of sec. 10
SE/4 of 10 (½ Sec. and Sec. No.)		inge) (Meridian)
211dest	Grand County or St	abdivision) (State or Territory)
	ing points, and an othe	weights, and lengths of proposed casings; indicate mudding jobs, cement r important proposed work)
rface with 150 sax nee 3500', with air. If	surface casing west coment. We wind production is enopportunately 340	rimportant proposed work)  fill be set at 150' and circulated to the .11 drill an Entrada test, or to a depth countered in the Dakota (approximately 00'), 5% - 14% - J-55 casing will be set
reace with 150 sax need 3500', with air. If (60') or the Entrada (2 rough the formation and another than the plan of work company Great western address P.C. Box 1655	surface casing wat cement. We will production is emproximately 340 and cemented with must receive approval in write approximate approximat	rill be set at 150' and circulated to the all drill an Entrada test, or to a depth accountered in the Dakota (approximately 90'), 5½ - 14% - J-55 casing will be set 150 sax.

WELL LOCATION CENTER NW 4 SE 4 SEC. 10, IT. 18 S., R. 24 E., S.L.B. & M., GRAND COUNTY, UTAH



I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on July 15, 1959.

Registered Engineer & Land Surveyor

WESTERN ENGINEERS
WELL LOCATION
GREAT WESTERN DRILLING CO.
& BRENNAN BOOKCLIFF NO. I
GRAND COUNTY, UTAH

N

SURVEYED R. M. DRAWN J. J. M. Grand Junction Colo. 9/19/9



R. C. TUCKER, PRES.

July 13, 1959

PHONE MU 2-5241
ADDRESS REPLY TO:
BOX 1659
MIDLAND, TEXAS

The Oil and Gas Conservation Commission of the State of Utah
Salt Lake City, Utah

re: Designation of Agents

#### Gentlemen:

In compliance with Rule A-4-Designation of Agent, as published in the "General Rules and Regulations and Rules of Practice and Procedure", Great Western Drilling Company notifies you forthwith that the following persons are authorized to sign reports and conduct other business concerning the drilling of oil and/or gas wells and the production of oil and gas in the State of Utah:

- (1) M. B. Wilson, Vice President Production P. O. Box 1659, Midland, Texas.
- (2) O. H. Crews, General Production Superintendent P. O. Box 1659, Midland, Texas.
- (3) Maurice Cox, Geologist
  P. O. Box 608, Farmington, New Mexico

Yours very truly,

GREAT WESTERN DRILLING COMPANY

M. B. WILSON,

Vice President Production

MBW/mls



July 17, 1959

Great Western Drilling Company P. O. Box 1659 Midland, Texas

Attention: M. B. Wilson,

Vice Provident-Production

#### Gestlenes:

This is to acknowledge receipt of your notice of intention to drill Well No. Book Cliffs 1, which is to be located 1980 feet from the south line and 1980 feet from the east line of Section 10, Township 18 South, Range 24 East, SLEM, Grand County, Utah.

Please be advised that insofer as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

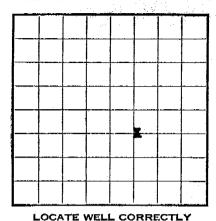
Yours very truly,

OIL & GAS COMSERVATION CONCUSSION

CLEON B. YKIGHT EXECUTIVE SECRETARY

CMT : CO

ce: Don Russell, Dist. Eng. V. S. Geological Survey Salt Lake City, Whak



U. S. LAND OFFICE SLET Lake City
SERIAL NUMBER SUL Utah - 06748
LEASE OR PERMIT TO PROSPECT Lease

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

### LOG OF OIL OR GAS WELL

Compa	ny <b>Gr</b>	est Wester	en Drill	ing Con	Pany Addres	в Р. О. Вок	1659, M	id and,	Texas
Lessor	or Tract -	Book Cl	ffa		Field	Wildcat	State	Utah	
						<b>LM</b> Cot			
Locatio	on198	<b>6</b> t. { <mark>M</mark> . } of\$	acLine a	1821. br	it. $\left\{egin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array} ight\}$ ofSe	Line ofSe	e tibn	Eleva	tion 4252
Tł	ie informa		erewith is	a compl	lete and correc	t record of the w	ell and al	l work d	
Date	Augus	£ 25, 1959	}			TitleGe	neral S	uperini	endent
Th	ie summar	y on this pa	ge is for t	he condi	tion of the well	at above date.			
Commo	enced drill	ing	August.	<b>\$</b> , 1	19. <b>59</b> . Finish	ed drilling	August	21	, 19. <b>5</b> 9.
			OI		AS SANDS O (Denote gas by G)	R ZONES			
No. 1,	from	2479	. to	2508	No. 4,	from	to	)	
No. 2,	from		_ to		No. 5,	from	to	)	
No. 3,	from		_ to		No. 6,	from	to	)	
			I	MPORT	ANT WATER	SANDS			
No. 1,	fromN	one-Record	iele		No. 3,	from	to	·	
No. 2,	from		_ to		No. 4,	from	to	)	
				CA	SING RECOR	RD.			
Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	From-	rated To-	Purpose
			NAT.	44.5	Tau Bat	None			
<u> </u>	Tagoda da	. 75: 14: 15: 15: 21: 61: 15: 1: 10: 15: 21: 21: 63: 15: 15:	ाहरूरे १० .दर प्रकारकारण	( ) @% 26% : ( )   FOLESS		general en integral investagen. Research en international all all all	\$ 10 1 , 4 8 7614 \$17 75 75 75 75	e es ésessi e timesses	
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					1		V + 2 - 162 - 1 - 2	61 VSF1	and the second second
<del></del>		ı	MUDD	ING AN	ND CEMENTI	NG RECORD	1		
Size casing	Size casing Where set Number sacks of cement		ment	Method used	Mud gravity	An	nount of m	ud used	
85/8	157		<del>1</del> 50		-Pump-&-plug	10	5	50	
5-1/2	2451		<u>1</u> 50			<b>8.7</b>	5	0	
Heavin	g plug—M	laterial			S AND ADAP Length	TERS	Depth set		

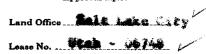
Size	Size Shell used Explosive used		sive used	Quantity	Date	Depth shot	Depth cleaned out
	-						
	None						
	1	:	T	OOLS US	ED		
otary to	ols were used fr	om	157 feet	to <b>251</b> (	feet,	and from	feet to fe
able tool	s were used from	a	feet	to	- feet,	and from	feet tofe
			U	DATES	,		
	guet 26	1 <sup>1</sup>	9_44	Put	to prod	ucing	August 24 , 19
The r	gues, 20 production for :	the first 2	4 hours was				
				50	<b>W</b> 11010 01		
							36.80 API
If gas	s well, cu. ft. pe	r 24 hour	'S	Gall	ons gaso	line per 1,000 cu	ı. ft. of gas
$\mathbf{Rock}$	pressure, lbs. p	er sq. in.					
	•	ĺ		MPLOYE	ES		
			, Driller				, Drill
	i	i	, Driller				, Drill
			FORM	ATION R	ECORD	•	
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159	1.	1630	35		iley sa	n <b>d</b>	
163	1	1980	350	Sh			
1980	. 1	2010	30	1 -	ley se	nd	
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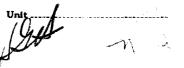
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#### UNITED STATES DEPARTMENT OF THE INTERIOR





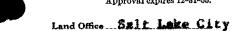
*	GEOLOGICAL SURVEY	n a	
SUNDRY N	OTICES AND REPORTS	ON WELLS	r
NOTICE OF INTENTION TO DRILL  NOTICE OF INTENTION TO CHANGE PLAN  NOTICE OF INTENTION TO TEST WATER  NOTICE OF INTENTION TO RE-DRILL OR  NOTICE OF INTENTION TO SHOOT OR ACT  NOTICE OF INTENTION TO PULL OR ALTI  NOTICE OF INTENTION TO ABANDON WEI	SUBSEQUENT REPORT O SHUT-OFF	OF WATER SHUT-OFF	
Samuel Carlo de	ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, Considering the first state of the following state of the first state of the fir		
	(County or Subdivision)  oor above sea level isft.  DETAILS OF WORK  sjective sands; show sizes, weights, and lengths of pro-	(State of Territory)  oposed casings; indicate mudding jobs, cement-k)	
130 sacks plus 2% ga- et the surface. Thus	of 5 1/2", the, 3-55, casing a 1 as 2451'. After 24 hours 15 re was no presente drop. Come the casing and a pumping test	iso pai was applied out and plug will be	

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Creat Mestern Brillian Company Address ..... By Oxleus .ii. Ture Title ......



#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY



Unit .....

A State

Well No. is located 1989. ft. from \( \begin{array}{c} \) \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	SUNDRY NOTICES	AND REPORTS ON WELLS
SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.  NOTICE OF INTENTION TO TEST WATER SHUT-OFF.  SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.  NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION T	NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		
NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO ABARDON WELL.  NOTICE OF INTENTION TO A		
NOTICE OF INTENTION TO ABANDON WELL  NOTICE OF INTENTION TO ABANDON TO ABAN		
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Rock Cliffs  October 7		
Rock Cliffs  October 7		, II
Well No. is located 1989. ft. from S line and 1980 ft. from E line of sec10.  Well No. is located 1989. ft. from S line and 1980 ft. from E line of sec10.  Well No. is located 1989. ft. from S line and 1980 ft. from E line of sec10.  Well No. is located 1989. ft. from S line and 1980 ft. from E line of sec10.  Well No. is located 1989. ft. from S line and 1980 ft. from E line of sec10.  Well No. is located 1989. ft. from S line and 1980 ft. from E line of sec10.  Well No. is located 1989. ft. from E line of sec10.  Well No. is located 1989. ft. from E line of sec10.  Well No. is located 1989. ft. from E line of sec10.  Well No. is located 1989. ft. from E line of sec10.  Well No. is located 1989. ft. from E line of sec10.  Well No. is located 1989. ft. from E line of sec10.  Well No. is located 1989. ft. from E line of sec10.  Well No. is located 1989. ft. from E line of sec10.  Well No. is located 1989. ft. from E line of sec10.  Well No. is located 1989. ft. from E line of sec		
Wide of SK/A of Sac. 10 18-8 24-8 (Kange) (Meridian)  Wildcat Crand (Fiold) (County or Subdivision) (State or Ferritory)  The elevation of the derrick floor above sea level is4952 ft.  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment ing points, and all other important proposed work)  Great Western Drilling Company plans to fracture the above well with 10,000 gallons of crude oil using 30,000 of cand. The interval 2749-2508 is the fracturing objective. Production tests will follow the above as present tests indicate 2 bbls. of oil per day and no water.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company	Rook Cliffs	October 7 , 19 59
Wildcat (County or Subdivision)  The elevation of the derrick floor above sea level is		()
DETAILS OF WORK  State names of and expected depths to objective sands; show size, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other Important proposed work)  Great Western Drilling Company plans to fracture the above well with 10,000 gallons of crude oil using 30,000f of sand. The interval 2749-2508' is the fracturing objective. Production tests will follow the above as present tests indicate 2 bbls. of oil per day and no water.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company	(½ Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
DETAILS OF WORK  State names of and expected depths to objective sands; show size, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other Important proposed work)  Great Western Drilling Company plans to fracture the above well with 10,000 gallons of crude oil using 30,000f of sand. The interval 2749-2508' is the fracturing objective. Production tests will follow the above as present tests indicate 2 bbls. of oil per day and no water.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company	Wildest Gra	nd Itch
DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment ing points, and all other important proposed work)  Great Western Brilling Company plans to fracture the above well with 10,000 gallons of crude oil using 30,000° of sand. The interval 2749-2508° is the fracturing objective. Production tests will follow the above as present tests indicate 2 bbls. of oil per day and no water.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Great Mestern Brilling Company.  Address By Go. Box 1659	(Field) (Coun	ity or Subdivision) (State or Territory)
Company Great Western Brilling Company  Address P. O. Box 1659  By (O. N. Crews)	10,000 gallons of crude oil us 2749-2508' is the fracturing of	sing 30,000# of sand. The interval
	Company Great Western Drilling.	
Title Canaria Samaria tandens		_
		_

# UNITED STATES EPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Casper, Wyoming, Laboratory

#### INFORMATION TO BE FURNISHED WITH EACH SAMPLE

Marks on container	Lab. No. 60-0 6 (Filled in by Chemist)
Field Narley Dome (Wildoxt) Mta)	h Farm or Lease Ctah 06748
Operator Great Sestern Frilling Co.	(Serial Number)  Address <b>Address</b>
***	sec. 10 , T18 S. , R 24 E. , S.L. M.
Sample taken by Koel Daxter & Don	Russell Date taken 9/25/59
Name of sand (or formation) from which t was obtained (if unknown or doubtful,	
Depth to top of **** 2472	
Depth well drilled 2818 •	Present depth 2518
Depths at which casing is perforated	
If drill stem test, depth at which packe	er is set
Depth at which last shut-off string of c is landed, cemented or mudded (state	
Depths (if known) where water encountere	ed
If acidized, dates, depths and gallons o	of acid
Place where sample was obtained (drill s lead line, flow tank, bailer, etc.)	tem lead line at base of separator
Method of production (flowing, pumping,	air, etc.) pumping
Initial Production: Barrels Oil Barrels Water Gas Volume	Present Production: 3/day  Barrels Oil  Barrels Water  Gas Volume
Reason for analysis.	·

Note: A sample for analysis is of no value unless accompanied by above information. Complete information on this form is to be attached to each sample container; otherwise sample will be disregarded. Be sure to seal or tightly cork all containers immediately after sampling and label all samples so that there will be no confusion.

#### CRUDE OIL ANALYSIS





				Ur	ODE OTE W	MALISIS			
		_				TERISTICS			-
				4411					
Per cent S	Sulphur	r	0.12				Pour Point		
						)sec.			
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		Ε	ISTILL.	ATION, E	BUREAU OF	MINES, HEMP	EL METHOD		
						ga sur			
Distillati	on at	atmos	spheric	pressur	re <b>907</b>	m //g	First Drop.	30°C. (8	693.
				Sum				s.u.	Cloud
Fraction	Cut	at	Per	Per	Sp.Gr	°A.P.	Т.	Visc.	Test
No.	° <u>C.</u>	°F.	Cent	Cent	60/60°		425	100°F.	°F.
	-					<u> </u>	<u> </u>		<del></del>
1	50	122	1.6	1.6	0.651		<b></b>		
2	75	167	8.8	3,8	0.669		***- <b>***</b>		
3	100	212	4.9	8.7	0.78				******************
4	125	257	5.8	14.8	0,746				
5	150	302	4.8		0.76				
6 ~	175	347	8.9 4.0	26.6	0.760 0.798	) 40.9 3 48.4	<b>O</b> 77		
7	200	392	5.0	31.6	0.80	45.6	00		
8 9	225 250	437 482	5.3	36.9	୍ ୍ର		26		
10	275	482 527	7.0	43.9	0.829				
"Note:-		. VA				eals of		Mines T.	F. #610
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13	250	482	5.7	57.5	ು.ಿಕು			59	54
14	275	527	5.6	63.1	0.869			80	74
15	300	572	7.0	70.1	0.88	20. (	37	194	90
Residuum		· · · · · · · · · · · · · · · · · · ·	28.8	98.9	0.990	22.3	<b>,</b>		
•				0.0	<b></b>			^	<b>**</b> *
Carbon res	idue o	of res	iduum	2.7	78	Carbon r	esidue of d	rude	<u>8</u> %
				APP	ROXIMATE	SUMMARY			
						<b>a a</b> .	0.5 5 7		· ·
					Do	Sp.Gr.	°A.P.I.		cosity,
					Per cent	<u>60/60°F.</u>			secs.
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Total gaso	line a	nd na	nntna		26.6	0.740	57.7		
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Residuum		·							
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									7,0017

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah

#### REPORT OF OPERATIONS AND WELL STATUS REPORT

Phone		Midla	Box 165	9		Compa	C-	eat Western Drilling Company
Phone State Lea			ind., Texa				·	
State Lea		MUtua		<b>.s</b>		Signed	04	Seco (O. H. Crews)
Sec. &	se No		1_2-5241	·		Agent's	title	General Superintendent
14 of 14	Twp.	Range	Well	Tal Lease	Oil	Water	Gas	ease No
1	ı wp.	Kange	No.	Status	Bbls.	Bbls.	MCF's	(If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SE 10	18-S	24-E	1	sı	0	o	TSTM	This well was pumped 5 day
								during January, 1960. We have been unable to recove the load oil sollowing the frac job. The well was cleaned out to total dept December 4-10, 1959, and placed back on pump. After 2 or 3 days, the production drops to 0.
				<u> </u>				
				1.				
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			1	I	1 1	. 1		

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift

SI-Shut In D-Dead

GI-Gas Injection TA-Temp. Aban. WI-Water Injection



February 4, 1960

Great Western Drilling Company P. O. Box 1659 Midland, Texas

> Re: Well No. Book Cliffs 1, Sec. 10, T. 18 S, R. 24 E, SLBM, Grand County, Utah.

#### Gentlemen:

It would be greatly appreciated if you would inform us of present status of the above mentioned well.

Emclosed are some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return.

Thank you for your assistance in this matter.

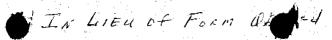
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

CBF:cp

Encls: (Forms)



Budget Bureau No. 42-R361.4.
Approval expires 12-31-60.
UNITED STATES

#### Land Office Casper, Wyoming

GEOLOGICAL SURVEY

Lease No. Utch 06748

Book Cliffs

#### LESSEE'S MONTHLY REPORT OF SALES AND ROYALTY

Jessee	Gres	t Western Dr	illing C	ompany			Month	March	, 166
ocation		10 (Section)	1 <b>8-8</b>	24	<b>+基</b> B.)	SLM (N			
ield	Wild			nty		4	ja Parager	Utah	
.010			* .		e transcription of the	log mada	this month		
	A POPE I	(If no runs or sal					under the approp	priate heading)	
	is de la Villa E	O	П.					GAS	
Fank No.	Date	Net Barrels Run	Gravity	Price Per Barrel	Val	10	Sales in 1,000 Cu. Ft. @ 10 oz. and 14.4#	Price per 1,000 Cg. Ft.	Value
		None			None		None		None
							AV40		HOLL
							TOTAL	Average	TOTAL
		1.349							
	7 - 3							URCHASER OF ABOVE GA	<b></b>
				See See Se				GASOLINE	
							Sales in Gallons	Price Per Gallon	Value
	2.7	Age .		100	1.00				
		y in Marie Cyris					None		Hone
					Tyret e	.a 4.	TOTAL	AVERAGE	TOTAL
		$(x,y) \in \mathcal{F}_{k}$			V.		2 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		I VIAL
					1	-	Pun	CHASER OF ABOVE GASO	LINE
	- 6								
							BUTANE A	ND OTHER LIQUID 1	RODUCTS
							Sales in Gallons	Price Per Gallon	Value
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	1.0						None		None
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				- 4.4			water years and the		
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		PURCHASER O	F AROVE OIL		<u> </u>		PURCHASER OF ARC	OVE BUTANE OR OTHER	LIQUID PRODUCE
	- 4								itore.
aber of Ou	L PRODUC	ing Wells Affecting E	COMPLETE COMPLETE	TATIONS			and the second s	OWLEDGMENT	
		ROYALI	r <b>y</b>				e read and exami n true, accurate,	ned the statements and complete.	made nereon
Product		Sales Royalty Rate	Royalty Qu	antity Roys	alty Value	(Sig	nature and title of	officer authorized to	sign for lesse
OIL (Barrels)							Ove	(Lessee or Operator)	
GAS	_ Hon	47.			n and his light	ត្ត ខ្លាស់		(Laborator)	Maringo Graffia
SOLINE	Non						Gene	ral Superinte	<b>ade</b> at
Gallons)	_Hon								
BUTANE nd Other	l v								
uid Prod.	_Non	<u> </u>						and the second second	
					- 11		A Company	The second secon	•

This form to be properly prepared and filed IN DUPLICATE with the supervisor on or before the 6th day of the succeeding month. Sales may be itemized on any other convenient form and attached to this report.

STATE OF UTAN
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAN

April 19, 1962

Mr. D.F. Russell District Engineer U.S. Geological Survey 416 Empire Building Salt Lake City, Utah

Re: Great Western Drilling Co.
Well Number Book Cliffs Unit L
Sec 10 T 18 S R 24 E SLM
Grand County, Utah

Deer Sir:

Om April 17 and 18 I witnessed a 24-hour production test on the above mentioned well with Mr. C.A. McHugh, Great heatern Drilling representative.

The initial tank gage at 1:00 P.M. on April 17 was 12' 11 2" and the final gage at 1:00 P.M. on April 18 was 14' 1". Calculating on the basis of 1.66 bbl/inch the well produced 22.82 barrels of oil during the 24-hour period. The well is produced by pumping.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

HARVEY L COOMTS
PETROLEUM ENGINEER

ce: Mr. C.H. Schugh Great Sestern Drilling Co Box 1659 Midland Texas

•

Sint copy of this letter to

OMOGC Salt Lake City, Utah BR. OF OIL & CAS CHARTONS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

	Form approved. Budget Bureau No. 42–R356.5
	<b>Utah</b>
	R 06748
UNIT	

SALT LAKE CHLESSEE'S MONTHLY REPORT OF OPERATIONS

							, 19 <b>66</b> .,			lrilling and producii
				P.O	Box 288		Coi	npanu]	Ralph Gor	ringe
				Oakl	ey, Idaho	83346	Sig	ned Ro	Ish .	Doninge
Phone .								ent's title		······································
Sec. and 14 of 14	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cau date and result of test for gasoline content of gas)
tset c.10	185	24E	1	0						Shut In.
Ź	tea	L)	ch e	ste	in)					(+//
4	Boe	B.	6	ly,						
		elen i gal	KARALI (A)							

Note.—There were \_\_\_\_\_\_ runs or sales of oil; \_\_\_\_\_\_ M cu. ft. of gas so \_\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Challen in the control of the let

No. Redney A., Smith, District Engineer 8416 Federal Building 125 South State Salt Lake City, Utah 84111

> Lease No. U-06748 Bookeliff #1 Grand County, Utah

Dear Mr. Smith:

Enclosed please find, in triplicate, Form 9-331 C, Application For Permit to Drill, Deepen, or Plug Back, on subject well. We are submitting three conformed copies for you to approve and return to us.

Very truly yours,

OIL INCORPORATED

Enclosures

cc: Mr. Paul Burchell Oil & Gas Conservation Commission 348 East South Temple, Suite 301, SLC w/enclosure

CONDITIONS OF APPROVAL, IF ANY:





Form approved, Budget Bureau No. 42-R1425.

	UNITE DEPARTMENT	D STATES	-	reverse	side)		
		ICAL SURV				5. LEASE DESIGNATI U-06748	ON AND SERIAL NO.
APPLICATION	FOR PERMIT TO	All the second s		OR PLUG	BACK	6. IR INDIAN, ALLOT	TER OR TRIBE NAME
1a. TYPE OF WORK	L 🗆	DEEPEN		PLUG BA		7. UNIT AGREEMBNI	NAME
b. TYPE OF WELL			Singl <b>e</b>	MULTI	·\$.		TA N
OIL GAS WELL 2. NAME OF OPERATOR			ZONE	ZONE	<u> </u>	8. FARM OR LEASE	NAME:
Dil Incorporat	ted	·.			Ģ.	9. WILL NO. Bookcliff #	1 1 2 2 2
3. ADDRESS OF OPERATOR 72 East Fourt	h South, Suite 2	40 Sa	lt Lake	City, Utah (	94111	10, FIELD AND POOR	
4. LOCATION OF WELL A	pertineation cleanly and in				- <u> </u>	Deeper	-301 17-51
110 0011100			CNU	· _ •	** *** **	11. SEC., T., R., M., (AND SURVEY OR	AREA SILVAL
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15. DISTANCE FROM PROPOS LOCATION TO NEAREST	IED* 1980'		16. No. of	ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	
PROPERTY OF LEASE LI (Also to nearest drlg.	unit line, if any)	hole is					
18. DISTANCE FROM PROPO TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS	ILLING, COMPLETED,		19. PROPOSE	GD DEPTH		ROTATY	
21. ELEVATIONS (Show whet					Å	22. APPROX. DATE 6/27/67	WORK WILL START*
23.	>revious ׺ <sub>k</sub>	OPOSED CASI	NG AND CE	MENTING PROGE	RAM		<u> </u>
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preventer program, if any 24.	rill or deepen directionally	y, give pertinen	nt data on sul	ack, give data on osurface locations	present pro	dictive some and is of ed and true vertical de	epths. Give blowout

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Mr. Rodney A. Smith, District Engineer
U. S. Geological Survey
8416 Federal Building
125 South State
Salt Lake City, Utah 84111

Re: Lease No. U-06748

Bookcliff #1

Grand County, Utab

Dear Mr. Smith:

Enclosed please find, in triplicate, Form 9-331 dated July 14, 1967, with appropriate box checked "abandon" on subject well. We are submitting five conformed copies for you to approve and return to us.

Very truly yours,

OIL INCORPORATED

M. C. Wissmar

Treasurer

MCW:vw Enclosures

cc: w/enclosure

Mr. Paul Burchell
Oil & Gas Conservation Commission
348 East South Temple, Suite 301, SLC

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\*See Instructions on Revene Side

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Oil Incorporated			9, WELL M		
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#### OIL INCORPORATED

Salt Lake City, Utah 84111

December 5, 1967

Suite 240
Federated Security Building
72 East Fourth South
Phone (801) 364-1103

Oil & Gas Conservation Commission 348 East South Temple, Suite 301 Salt Lake City, Utah

Attention: Sharon Cameron

Subject: Federal Oil & Gas Lease U-06748

Book Cliff #1 Well

#### Gentlemen:

I am enclosing photocopies of the U.S.G.S. approved Forms 9-331 dated August 20, August 26, September 14, and September 25, 1967, on subject lease which should bring your files up to date and in accordance with ours.

I am sorry that I overlooked sending you these copies.

Sincerely,

OIL INCORPORATED

Virginia Wheatley (Mrs.)

/vw

Enclosures



#### DIL INCORPORATED

Salt Lake City, Utah 84111

December 15, 1967

Suite 240
Federated Security Building
72 East Fourth South
Phone (801) 364-1103

Oil & Gas Conservation Commission 348 East South Temple, Suite 301' Salt Lake City, Utah

Attention: Sharon Cameron

Subject: Federal Oil & Gas Lease U-06748

Book Cliff #1 Well

#### Gentlemen:

Enclosed herewith is subsequent report on subject well as filed with the U.S. Geological Survey and approved by them December 6, 1967, for your files.

Very truly yours,

OIL INCORPORATED

Virginia Wheatley (Mrs.)

/vw Enclosure 1588 West North Tempel Salt Lake City, Utch 84116

328-5771

January 30, 1968

0.1 Incorporated
72 East Fourth South
Suite 240
Salt Lake City, Utah 84111

Re: Well No. Book Cliffs #1, Sec. 10, T. 18 S., R. 24 E., Grand County, Utah.

#### Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filled with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Thank you for you cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON RECORDS CLERK

**\$**C

Enclosure: Forms

Od Ine phoned 1-31-68 well well and Complete

1588 West North Temple Salt Lake City, Utah 84116

328-5771

March 27, 1968

011 Incorporated 72 East 4th South Salt Lake City, Utah

> Re; Well Mo. Book Cliffs #1, Sec. 10, T. 18 S., R. 24 M., Grand Cummty, Utah.

#### Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the sam information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON RECORDS CLERK

8 C

Enclosures: Forms OGC-1b

August 30, 1968

Oil Incorporated 72 East 4th South Salt Lake City, Utah 84111

> Re: Well No. Book Cliffs #1, Sec. 10, T. 18 S., R. 24 E., Grand County, Utah.

#### Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON RECORDS CLERK Whone

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January 22, 1969

Mr. Rodney A. Smith, District Engineer U. S. Geological Survey 8416 Federal Building Salt Lake City, Uthh. 84111

Re: Lease No. Utah 06748
Book Cliff #1
Sec. 10, T.18S, R.24E.
Grand County, Utah

Dear Mr. Smith:

Enclosed in triplicate, Form 9-331 noting abandonment of subject well on August 1, 1968 and details of abandonment operations. No logs were run.

We would appreciate an approved copy returned to us.

Very truly yours,

OIL INCORPORATED

M. C. Wissmar Treasurer

MCW:vw Enclosures

Mr. Cleon B. Feight. Executive Director
Oil & Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

## DEPARTMENT OF THE INTERIOR

SUBMIT IN LICATE\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

	D,	Utah 06748				
	SUNDRY (Do not use this form Use	6. IF INDIAN, ALLOTTEE OR TRIBE NAM				
1.	ov				7. UNIT AGREEMENT NA	ME
	WELL GAS WELL	OTHER			Book Cliff #1	
2,	NAME OF OPERATOR	_			8. FARM OR LEASE NAM	IE.
	Oil Incorporat	ed			Oil Incorpora	ated
3.	ADDRESS OF OPERATOR				9. WELL NO.	
	72 East Fourth	a South	, Suite 240, Salt	Lake City, Utah 84111	1	
4.	LOCATION OF WELL (Report See also space 17 below.) At surface	location el	early and in accordance with a	any State requirements.*	10. FIELD AND POOL, O	RWILDCAT
	1980'F.S.L	-1980'1	F. E. L. Sec. 10		11. SEC., T., R., M., OR H SURVEY OR AREA	
1.4		.,			ec. 10, T. 18S, R	
14,	PERMIT NO.		15. ELEVATIONS (Show whether GL. 4944)	r DF, RT, GR, etc.)	12. COUNTY OR PARISH	
					Grand	Utah
16.	C	heck Ap	propriate Box To Indicate	Nature of Notice, Report, or	Other Data	
	NOTICE	of intent	FION TO:	SUBSEC	QUENT REPORT OF:	
	TEST WATER SHUT-OFF		ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	WELL
	FRACTURE TREAT		ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
	SHOOT OR ACIDIZE	A	BANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T* <b>X</b>
	REPAIR WELL	c	HANGE PLANS	(Other)		
	(Other)			(Note: Report result Completion or Recomp	s of multiple completion pletion Report and Log for	on Well
17.	DESCRIBE PROPOSED OR COMI	PLETED OPER	ATIONS (Clearly state all perti	nent details, and give pertinent dates		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Abandonment - August I, 1968 -

Filled hole with mud.

Pumped 30 sx. cement plug in at 2750'. This was total depth reached with tubing. The remaining 23 ft. was filled up with shale cavings.

Shot off  $5\frac{1}{2}$ ' casing @ 1400' and recovered 1400' casing and pumped 25 sx. cement plug on slubb.

Pumped 25 sx plub at bottom of 8-5/8" surface casing at 165 ft.

Pumped 10 sx plug at top of surface casing with dry hole marker welded on top of casing.

Cleaned location.

18. I hereby certify that the foregoing is true and correct	:		
SIGNED	TITLE	Treasurer	DATE Jan. 22, 1969
(This space for Federal or State office use)		11.1 - E-11.1 - E-11.	110 - 110 -
APPROVED BY CONDITIONS OF APPROVAL, IF ANY	TITLE		DATE

#### BOOKCLIFF 41 RESUME

Reentering this eld hole drilled in August of 1959 was a worthwhile venture. United States Geológical Survey records disclose intermittent production of 719 barrels of crude oil between May 1960 to July 1962. Increasing this production was not the primary purpose of this operation.

The primary purpose of this test was to deepen and explore the Dakets-Buckhern gas and eil potential believed to underlie the old hole. This belief was based on old records indicating that the Western States #1 (drilled in June, 1956) located 3000° northwest of this reentered hele, encountered 1,800 MCF and 24 BOPD on top of salt water from the Dakota or Buckhorn sandstones. The Bookeliff #2, drilled 2,000 feet southeast of the subject test, encountered fractured Mancos shale oil, faulting and very low porosity or permeability in the Dakota-Buckhorn interval. It appeared that either a fault closure, permeability pinchout or a combination of the two existed between these two offsetting wells. The Bookeliff #1, already cased to 2451 feet, appeared to be an economically feasible location to deepen and test this oil and gas potential.

The Dakota-Buckhorn sandstones we encountered were similar to that encountered in the Bookeliff #2 test: 1.e., a law paraeity and

permeability condition at which the sandstone did not give up either gas or fluid. A fundamental goologic assumption is that any normal sandstone, having perceity, will contain gas or fluid substance.

Good permeability is the feature allowing interconnection between the pore spaces and transmissibility of the substance contained therein.

Air drilling allows immediate detection of either of these substances into the bore hale. Our 255 feet of additional drilling did not encounter any additional gas or fluid in the Dakota-Buckhern sandstones.

The process of deepening the subject test was more costly than anticipated. The existing open hale interval between 2451 and 2518 had and continued to "cave in" during cure operation. Four (4) days operations (instead of 1 day as planned) plus utilisation of a \$150.00/day rental booster in addition to the air compressor, were used in cleaning out the open hole to the original tetal depth. The 255° of new hole also consumed four (4) days of daylight operation, for an average of 64°/day. The rig, compressor, because, bit, chemicals and water for injection, rental items and supervision approximated a daily expenditure of \$900.00 per day or an average of \$14.00/foot.

This expossive drilling cost was caused by the caving of the old uncased note and the small dismeter bit (4-3/4) necessary for the original  $5\frac{1}{2}$  inch easing. The continuance of the non-commercial ediform the old hale necessitated chemical and water injection into the air stream which also increased drilling costs.

It was my recommendation to suspend operations after testing the primary objectives.

Respectfully submitted,

NOTE THAT IS THAT COLLECT

January 24, 1969

Oil Incorporated 72 East 4th South Salt Lake City, Utsh

> Re: Well No. Book Cliffs #1, Sec. 10, T. 18 S., R. 24 E., Grand County, Utah.

#### Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:scg

Enclosure: Forms OGC-3





#### OIL INCORPORATED

Salt Lake City, Utah 84111

February 5, 1969

Suite 240
Federated Security Building
72 East Fourth South
Phone (801) 364-1103

Mr. Cleon B. Feight, Director Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Re: Lease No. Utah 06748

Book Cliff #1

Sec. 10, T.18S, R.24E - Grand County, Utah

Dear Mr. Feight:

In reply to your letter of January 24, 1969, requesting Well Completion Report and Log on subject well, we refer you to photocopy of our letter dated January 22, 1969, to U. S. G. S., Salt Lake City, Utah. You will note by the attached that a copy of this letter w/enclosure Form 9-331 was mailed to you at that time with request for an approved copy to be returned to us. . . we enclose copy with this letter for approval and return.

Also, for your information and files we enclose Book Cliff #1 Resume prepared by our geologist, Max Krey.

I believe this should close this file; if not, please so advise.

Very truly yours,

OIL INCORPORATED

M. C. Wissmar

Treasurer

MCW: vw Enclosures